



Consolidated financial results for Q4 2019 and 2019FY





1. Most important events

- 2. UNIMOT Group financial results
- 3. Financial results divided by segments
- 4. Outlook for future quarters
- 5. Appendix

Total revenues: PLN 1 306.3m

Adjusted EBITDA*: **PLN 17.6m**

EBITDA: **PLN 17.8m**

Net profit: PLN 11.8m





Yet another quarter of very good results – higher revenues and adjusted EBITDA.

Highest quarterly revenues in the company's history.

Yet another double increase of the forecast for 2019

Renewal of funding in mBank

Entering to sWIG80 index

Receiving prestigious awards: Wprost weekly's Eagle, Most Credible in Poland's Economy, SuperBrands

Q4 2019: BUSINESS



- Growth in sales volumes of fuels by 36.4% yoy
- Favourable external environment
- Preparation of the Group for effective fulfillment of the National Reduction Target (NRT) duty which entered in force since 2020



- Growth in volumes by 102.8% yoy
- Won tenders for significantly higher volume than assumed in budget



- Growth in volumes by 33.1% yoy
- Further development of international trading as a result of hiring of an additional train
- Entry into force of SENT-related duties



- Sale of lubricants (AVIA brand) in China and Ukraine
- Actions aimed at developing sales of lubricants on other markets
- High sales figures for bitumens (assumptions exceeded)



- Growth in volumes by 93.4% yoy
- Closing of accounts related to compensations from the Price Difference Payout Fund (so-called Electricity Act)



- Growth of volumes by 128.1% yoy
- Clear extension of the customer portfolio in the area of gas sold to corporate customers
- Approval of new tariff (in force since 1.11.2019 decrease of sales rates (fall in market prices); increase in distribution rates
- Obtaining of the permission for use of the other sections of the newly built Mława-Raciąż gas chain
- Conclusion of a disinvestment contract and closing of the deal for gas companies – the Group keeps UNIMOT System and Blue LNG companies



- Launching next stations in Ukraine (at the end of 2019 – 5 stations)
- Inclusion in 4Q2019 of 4 stations in the Polish chain and exclusion of 1 station (focus on the most effective locations)
- Team strenghtening (development, operations and marketing)
- Starting cooperation with blinkee.city (Lublin)

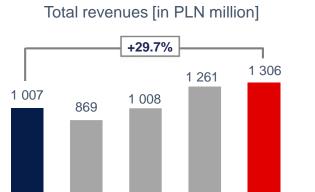


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KEY FINANCIAL DATA



2Q19

3Q19

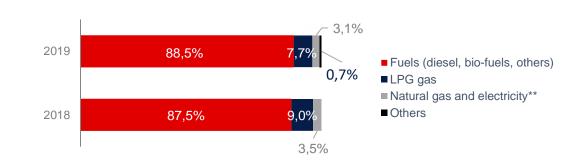
4Q19

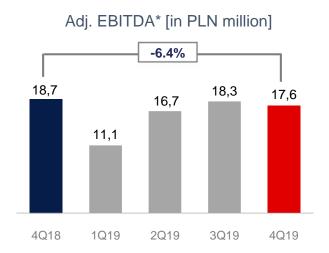
1Q19

4Q18

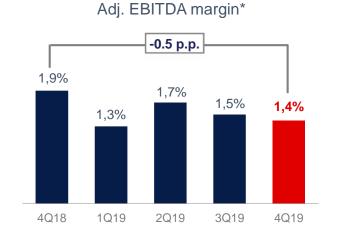


Revenues from external entities breakdown









^{*} adjusted for an estimated valuation of liquid fuels, compulsory reserve, justified movements and one-time events

^{**} since 2018 revenues and costs of wholesale electricity trade through exchange and brokerage platforms at Tradea Sp. z o.o. have not been recognised in "Revenues from external customers". According to MSSF 15 result on this activity has been directly recognised in financial revenues/costs



UNIMOT GROUP IS AN IMPORTANT AND CONSTANTLY GROWING SUPPLIER OF FUELS AND, AS A RESULT, A MAJOR TAXPAYER IN OUR COUNTRY

| | 2013 | () 2016 | 2017 | 2018 | 2019 | Market position in PL* |
|--------------------------------------------------------------------|----------|-----------|-------|---------|---------|-----------------------------------------------------------------|
| Diesel import [tys. m3]** | no sales | n.a. | 548.0 | 552.0 | 674.6 | #1 among independent importers among the five largest importers |
| Diesel sales [tys. m3] | 46.6 | 698.0 | 826.7 | 840.3 | 1 121.6 | One of the five largest wholesalers |
| BIO sales [tys. m3] | | | | | | #1 among wholesalers |
| LPG sales [tys. ton] | 120.1 | 105.0 | 113.7 | 126.6 | 167.9 | One of the five largest importers and wholesalers |
| Electricity sales [GWh] | no sales | 114.9 | 588.7 | 1 529.0 | 2 078.5 | #1 among independent wholesalers |
| Natural gas sales [GWh] | no sales | 215.1 | 349.9 | 405.0 | 502.6 | Wholesale adapted to our own customer base |
| Taxes paid [billion PLN]*** (VA emission surcharge, real estate to | | arge, 0.9 | 1.0 | 1.0 | 1.4 | |



UNIMOT – COMPANY REWARDED FOR ITS ACTIVITIES IN 2019



Eagle of the Wprost Weekly

In the "Business Leader" category for companies registered in the **Opolskie Province**



The Most Credible in Poland's Economy

In the Fuel and Chemical Sector



SuperBrands

The strongest brands on the Polish market

ONLY UNIMOT – SOCIALLY RESPONSIBLE COMPANY

In all the areas of its operations the Group complies with the principles of professionalism and business integrity, simultaneously ensuring the quality and safety of traded products. It also diligently promotes good relations with customers, suppliers, employees, local community and investors, based on respect and mutual trust.

Minimising the negative impact on the natural environment:

- diligent execution of the National Indicative Target
- development of alternative means of transport based on electricity (investment into blinkee.city)
- entire electricity sold by UEiG is "green" electricity, which comes primarily from photovoltaic farms

Supporting local communities and young, talented persons, among others:

- educating prominent, young Poles at best American and European universities (such as: Harvard, Stanford, Yale, Oxford or Cambridge) – cooperation with the IVY Poland foundation
- supporting cycling race The President of Czestochowa Cup
- developing sports interests of young persons through sponsoring the cycling club Kolejarz-Jura
- cooperation with Czestochowa University of Technology
- support for Zawadzkie Commune 100 thousand PLN for a modern and safe playground for children in the center of Zawadzkie and for two local clubs which promote interest in sports among young people:
 NIDAN Karate Club and Autonomous Handball Section



© EBITDA VS. ADJUSTED EBITDA



In 2017 compulsory reserves valuation boosted EBITDA, in 2018 – reduced. In 2019 the situation was analogical to 2017. We need to assume that compulsory reserves valuation will have a significant influence on EBITDA in next quartes.

ADJUSTMENTS TO BOOK EBITDA in 3Q 2019

 Impact of liquid fuels inventories valuation and moving costs over time driven by NIT fulfilment and maintaining compulsory reserves:

PLN +173 thousand

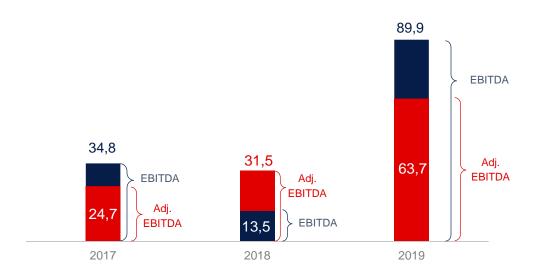
Result on sale of LPG cylinders segment:

PLN -199 thousand

| [in PLN million] | 1Q18** | 2Q18** | 3Q18** | 4Q18 | 1Q19 | 2Q19 | 3Q19 | 4Q19 |
|----------------------------------------------------------------------------------------------------------|--------|--------|--------|-------|-------|------|-------|------|
| EBITDA* | 0.8 | -4.6 | 16.3 | 1.0 | 22.9 | 14.9 | 34.4 | 17.8 |
| Adjustments: an estimated valuation of fuels compulsory reserve, justified movements and one-time events | +5.1 | +3.2 | -8.1 | +17.7 | -11.8 | +1.7 | -16.0 | -0.2 |
| Adj. EBITDA | 5.9 | -1.4 | 8.2 | 18.7 | 11.1 | 16.7 | 18.3 | 17.6 |

^{*} Earnings Before Interest, Taxes, Depreciation and Amortisation

^{**} Data converted due to a reduced approach to establishing provisions to cover the cost of maintaining the compulsory reserve, conversions of Q1 2018 do not affect the profit and loss account)



| [in PLN million] | 2019 |
|--------------------------------------------|-------|
| Reserves valuation and justified movements | -24,1 |
| Result on sale of LPG cylinders segment | +1,9 |
| Receivables write down | -4,1 |
| IN TOTAL: | -26,2 |

RESERVES VALUATION AND JUSTIFIED MOVEMENTS

reserves valuation = physical product valuation + valuation of transactions hedging against this product price change (futures). Due to applied hedging nominal changes of diesel does not influence reserve valuation. However, reserve valuation is influenced by spot price (at which company is obliged to valuate its stocks), and forward price (at which company is obliged to valuate its hedging instruments). When contango decreases or backwardation increases — book profit due to valuation change occurs, when contango increases or backwardation decreases — book loss occurs. The value of result from valuation is also influenced by level of compulsory reserve — the higher reserves, the higher influence. UNIMOT valuates reserves at the end of each quarter.

SALE OF THE LPG CYLINDERS SEGMENT

Unimot S.A. sold the LPG cylinders segment to the company Gaspol S.A. by assigning the rights and obligations under contracts signed with recipients of LPG cylinders along with a part of assets related to that business in those locations where LPG is sold in cylinders: Zawadzkie, Częstochowa, Świdnica, Niwnica and Jordanów.

The decision to sell that segment resulted from the need to follow a strategy consisting in focusing on the areas with the highest profitability and growth opportunities. The real estate in Zawadzkie where the gas filling plant is located remained the property of Unimot S.A.

WRITE DOWN

Receivables write down (in 3Q)

STATEMENT AND MARGINS

| [in PLN million] | 4Q18 | 4Q19 | 4Q19/4Q18 | 18FY | 19FY | 19FY/18FY |
|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|
| Net revenues | 1 006 953 | 1 306 285 | 29.7% | 3 370 994 | 4 445 420 | 31.9% |
| Gross profit on sales* | 34 256 | 61 486 | 79.5% | 121 899 | 221 605 | 81.8% |
| Gross profit on sales margin* | 3.4% | 4.7% | 1.3 p.p. | 3.6% | 5.0% | 1.4 p.p. |
| Operating profit | -1 118 | 12 448 | nd. | 727 | 68 744 | 9 355.8% |
| Operating profit | nd. | 1.0% | nd. | 0.0% | 1.5% | 1.5 p.p. |
| EBITDA** | 1 015 | 17 796 | 1653.3% | 13 519 | 89 949 | 565.4% |
| EBITDA margin** | 0.1% | 1.4% | 1.3 p.p. | 0.4% | 2.0% | 1.6 p.p. |
| Adj. EBITDA** | 18 842 | 17 643 | -6.4% | 31 454 | 63 712 | 102.6% |
| Adj. EBITDA margin** | 1.9% | 1.4% | -0.5 p.p. | 0.9% | 1.4% | 0.5 p.p. |
| Net profit | -4 458 | 11 786 | nd. | -3 140 | 59 923 | nd. |
| Net profit margin | nd. | 0.9% | nd. | nd. | 1.3% | nd. |

Net profit of UNIMOT S.A.: -2 199 **53 825**

25th March 2020 the Management Board recommended and the Supervisory Board approved a 30% dividend in amout of PLN 16.1 million – PLN 1.97 per share.

^{*} The item includes realised and unrealised exchange rates and assets and liabilities valuation, in this inventories

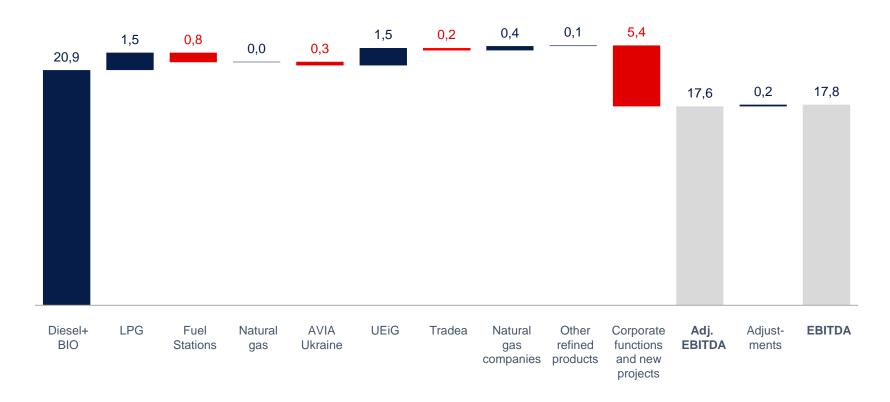
^{**} Earnings Before Interest, Taxes, Depreciation and Amortization

adjusted for an estimated compulsory reserve valuation, provisions, justified movements and one off's



BUSINESSES CONTRIBUTION TO CONSOLIDATED EBITDA

4Q19 [in PLN million]

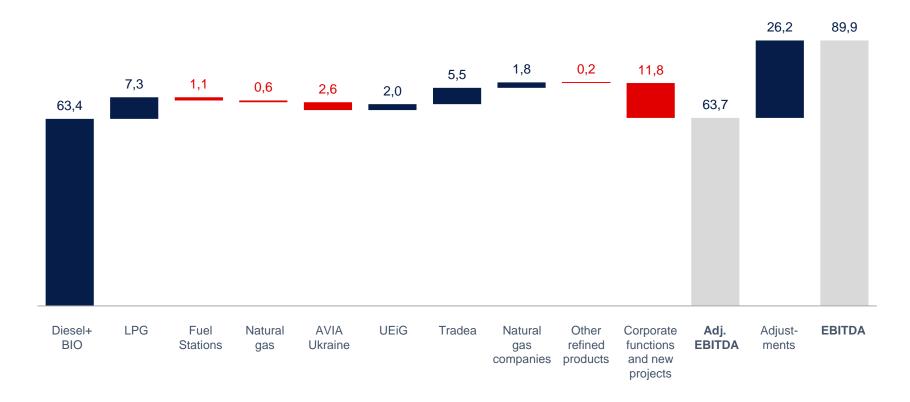


Main positive impact on generating the adjusted EBITDA in 4Q2019 was driven by the following segments: diesel, bio-fuels, LPG and UEiG Higher costs of the corporate center than in previous quarters result from bonuses paid to the staff for record results achieved in 2019 and reserves for bonuses for Management Board members



BUSINESSES CONTRIBUTION TO CONSOLIDATED EBITDA

19FY [in PLN million]



Main positive impact on generating the result for the entire 2019 was driven by diesel and bio-fuels segments, LPG, Tradea, UEiG and gas companies also achieved good results

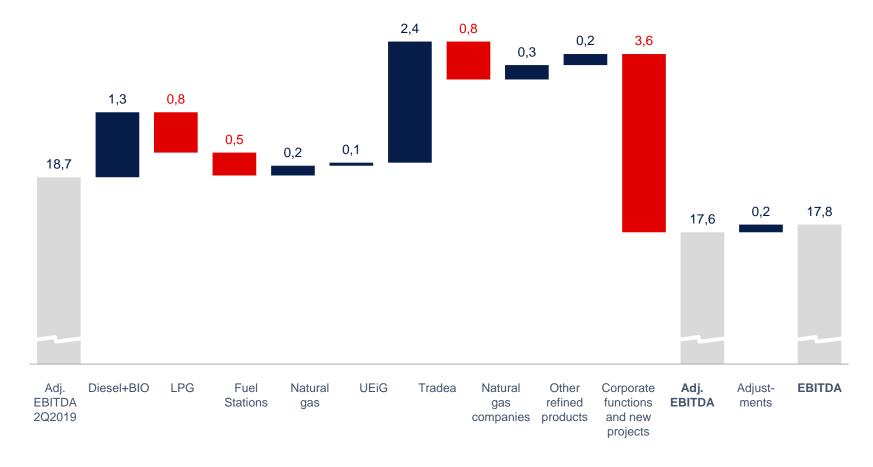
Negative adjusted EBITDA for UNIMOT S.A.'s natural gas results from the cavern rental costs and gas injection in 2019 – the profits from that deal are expected in 2020

Corporate center costs higher than in previous quarters result from bonuses paid to the staff for record results achieved in 2019; in accordance with the applicable regulations, provisions were also made for bonuses to be paid to the Board Members, which will be distributed once approved by the Supervisory Board



MAIN REASONS FOR LOWER CONSOLIDATED RESULTS YOY

4Q19 [in PLN million]



Lower yoy results in the diesel segment as a result of a very high basis (extremely high margins in 4Q2018) Higher corporate center costs than in previous quarters result from bonuses paid to the staff for record results in 2019 UEiG owes its much higher yoy results to the business growth and distribution of compensations as a result of the so-called Electricity Act



MAIN REASONS FOR HIGHER CONSOLIDATED RESULTS YOY

19FY [in PLN million]



Much higher yoy results in the diesel and bio-fuels segment

UEiG owes its much better yoy results to the business growth and distribution of compensations as a result of the so-called Electricity Act Slight yoy decreases in natural gas and Tradea

VERY GOOD MAIN FINANCIAL RATIOS

| | 2018 | 1Q19 LTM | 2Q19 LTM | 3Q19 LTM | 2019 | GOAL 2023 |
|---------------------------------------------------------------------|-------|-------------|-------------|-------------|-------|--------------|
| Financial liquidity ratio (current assets / short-term liabilities) | 1.33 | 1.41 | 1.34 | 1.33 | 1.45 | min 1.2 |
| Interest coverage ratio (adj. EBITDA* / interest) | 3.71 | 4.48 | 6.25 | 6.95 | 6.92 | min. 3x |
| Bank Covenant (equity / balance sheet total) | 32.0% | 32.3% | 32.1% | 30.0% | 35.9% | min 20% |
| ROCE (adj. EBITDA* / fixed assets – working capital) | 14.4% | 16.7% | 24.9% | 28.1% | 26.4% | 15.0% |
| Debt ratio (total liabilities / assets) | 0.68 | 0.68 | 0.68 | 0.70 | 0.64 | 0.60 |

- Current liquidity ratio has been maintained at a high level 1.45
 i.e. much above the minimum level assumed in strategy
- Interest coverage ratio is at a high level – 7.26
- Bank Covenant is double as high as assumed in the strategy, while the debt ratio – similar as in the last quarter
- ROCE ratio (adjusted for effects of valuations and book write-offs) has been maintained at a similar level as in the last quarter (26,4%) – above the level assumed for 2023 (15%)

On the base of adjusted results

^{*} adjusted for an estimated compulsory reserve valuation, provisions, justified movements and one off's

DEBT AND FINANCING

Credit lines as of 31.12.2019

| Main banks | Total limit* | Covenants (various at particular banks) | Renewal |
|---------------------------------------------------|-----------------------|------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------|
| mBank, ING Bank Śląski, BNP Paribas, Millenium | PLN 100 m USD 78 m | Current liquidity ratio, net profit ratio, profit on sales ratio, EBITDA/interests, net debt ratio/EBITDA, equity to balance sheet total ratio | Credit lines in 4 main banks renewed annually. The remaining ones for the period accordant with the investment schedule (natural gas infrastructure) |

| [PLN million] | 31.12.2019 |
|------------------------------|------------|
| Total debt | 440.7 |
| Compulsory reserves in total | 153.9 |
| Current liquidity ratio | 1.4 |
| Fast liquidity ratio | 0.9 |
| Cash liquidity ratio | 0.1 |
| | |

| | 31.12.2019 |
|--------------------------------------------------------------|------------|
| Total debt ratio | 64.1% |
| Asset coverage ratio | 35.9% |
| Equity to non-current assets | 307.2% |
| Total debt ratio – adjusted for credit for mandatory reserve | 59.0% |

Margin of liabilities due to credits, loans and other debt instruments depends on variable interest rate it refers to. Interval analysis of margins:

WIBOR 1M – margin 0.9%, WIBOR 3M – margin in interval 1.6-6.25%

LIBOR 1M – margin in interval 1.1% - 2%

EURIBOR 1M – margin in interval 1.1% - 1.45%

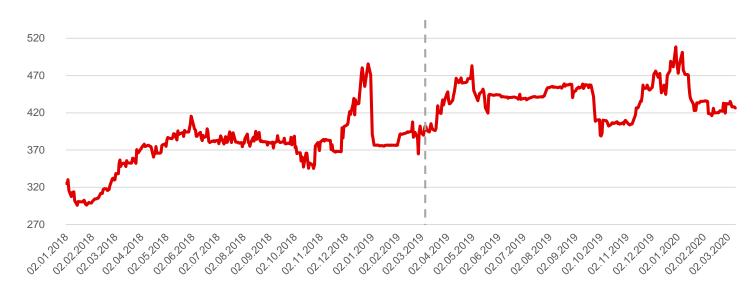


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MARKET ENVIRONMENT OF DIESEL OIL

Estimated land premium of biggest Polish diesel oil producers* [PLN/m3]





Futher growth of diesel consumption – from 4.3 million m³ in Q4 18 to 4.4 million m³ in Q4 19 (source: POPiHN / Orlen)

Land premium needs to be perceived as a trend, not specific values

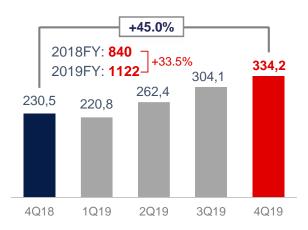
- It does not consider discounts applied by concerns (various levels depending on client and region)
- Basis for spot price: diesel blend (93% diesel and 7% bio-fuel), and actual NIT fulfilment differs in particular quarters (lowest in Q1 and Q4) analyses should also consider spread of diesel quotations and bio-fuel (FAME)
- Costs of NIT fulfilment depend on NIT levels and blending in given quarter and spread between prices of diesel and bio-diesel)
- Cost of compulsory reserve is "distributed" onto sold volumes
- Costs based on market forecasts

^{*} Difference among diesel prices of biggest Polish producers (excluding discounts) and Platts ARA quotations (diesel prices in ARA ports); land premium ≠ UNIMOT's margin

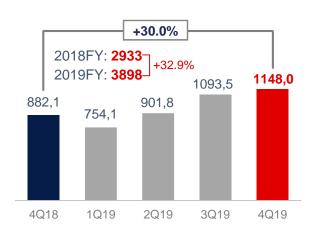
^{**} Costs of NRT (National Reduction Target) from 2020

DIESEL+BIO SEGMENT

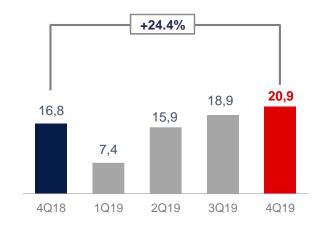
Sales volumes [thousand m3]



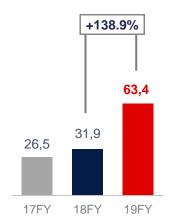
Total revenues [PLN million]



Adj. EBITDA* [PLN million]



Adj. EBITDA* [PLN million]

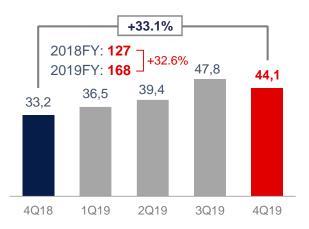


- Record levels of quarterly volumes of diesel oil in 4Q2019 36.4% higher yoy
- Higher bio-fuel sales volumes yoy as a result of tenders won in 3Q2019 (the highest ones in our history)
- In 4Q2019 strong demand for diesel oil on the domestic market
- High levels of land premium (diesel oil) affecting the high margin levels
- Higher EBITDA margin yoy resulting from increase in B100 volumes availability in 4Q201
- Data for 2017 and 2018 follow a different approach to cost allocation in 2018 (higher costs in the diesel and bio segment in comparison to the following years)
- In 2019 Unimot sold more than 1.1 billion m3 of fuels and bio-fuels record annual volume

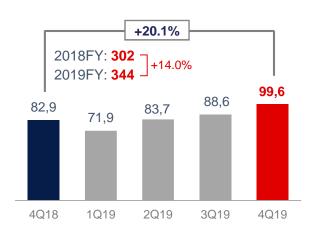
^{*} adjusted for an estimated valuation of fuels compulsory reserve, justified movements and one-time events

LPG SEGMENT

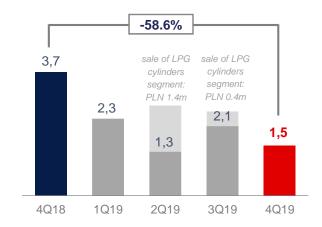
Sales volumes [thousand m3]



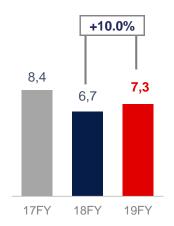
Total revenues [PLN million]



Adj. EBITDA* [PLN million]

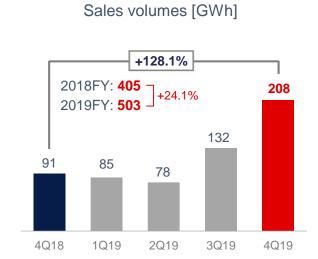


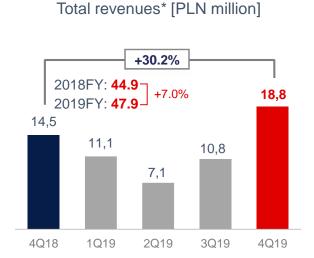
Adj. EBITDA* [PLN million]

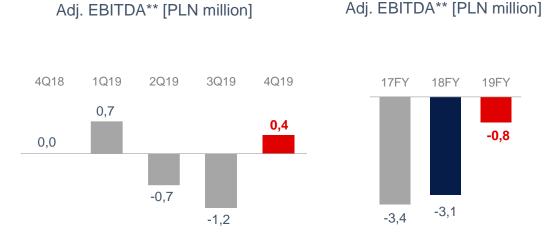


- In 4Q2019 higher yoy volumes as a result of further market expansion, mainly bulk-wise (including on a global scale), and use of additional trains hired
- Further use of alternative sources of gas deliveries (from Belarus) to our own base (road transport), which increases predictability and offers better margins in case of price changes
- Demanding external environment
- Important decrease in adj. EBITDA in 4Q2019 yoy results from a high basis brought by a different scheme of cost allocation in 2018
- In 2019 record high sales wolumes of LPG and record high revenues

NATURAL GAS SEGMENT







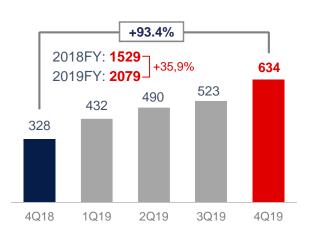
- The segment includes operations of gas companies (UNIMOT System and Blue LNG), gas sales to final customers by UEiG and wholesale of gas at UNIMOT S.A.
- In 4Q2019 lower yoy sales volumes in UNIMOT System resulted from lack of gas sales to one of large recipients
- In 4Q2019 higher yoy distribution prices, lower sale prices and lower gas purchase prices on PPE and LNG purchase
- Significantly higher sales volumes in UEiG in 4Q2019 as a result of an extension of the customer portfolio and high margins on new customers
- In 4Q2019 conclusion of a disinvestment contract and closing of a deal on gas companies the Group keeps the company UNIMOT System (100%), which controls Blue LNG (100%)
- In 2019 UNIMOT rented a storage area in one of gas storage caverns and purchased natural gas. Those costs affected the result for 2019, but will bring revenues in 2020. The deal was protected against the price change risk.

^{*} Revenues from external customers

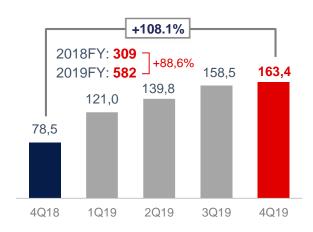
^{**} adjusted for write-offs concerning Blue Cold. In 2Q2019 and 3Q2019 for influence of natural gas valuation

SECTRICITY SEGMENT

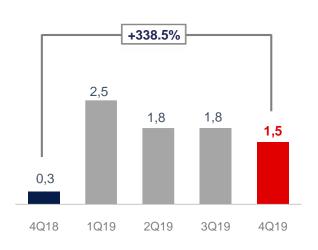




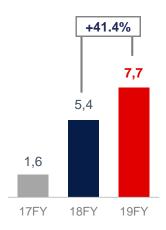
Total revenues* [PLN million]



EBITDA [PLN million]

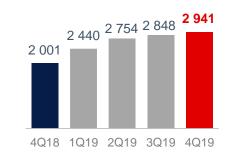


EBITDA [PLN million]



- Growth of trading level in Tradea 2TWh level exceeded in 2019
- Change in Tradea's management team
- Higher yoy electricity sales volumes to corporate customers due to extension of operations
- Settlement of distribution of compensations from the Price Difference Payout Fund for UEiG

Active energy collection points in UEiG

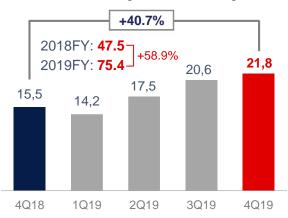


| [in PLN thousand] | 01.01.2020 - | 31.12.2023 |
|---------------------------------|----------------|------------|
| Future revenues from by UEiG*** | contracts sign | 137 696 |
| Profit on sales** | | 14 472 |

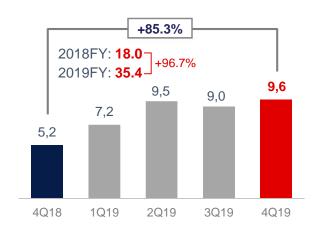
^{* *} Including revenues from trading via brokerage nad stock exchange platforms

^{**} As of 31.12.2019

Sales volumes generated by all AVIA fuel stations [in million liters]



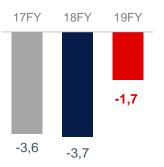
Total revenues* [PLN million]



EBITDA [PLN million]

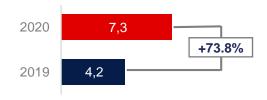


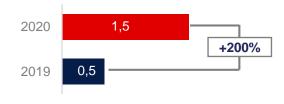
EBITDA [PLN million]



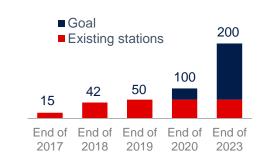
- Growth of volumes yoy driven by a greater number of stations
- Increased revenues primarily due to a greater number of own stations
- Huge human resources changes

Revenues – own stations** [PLN million] Revenues – franchise*** [PLN million]





Number of stations in AVIA chain in Poland





In Ukraine for the end of 2019: 5 stations (currently: 7 station)

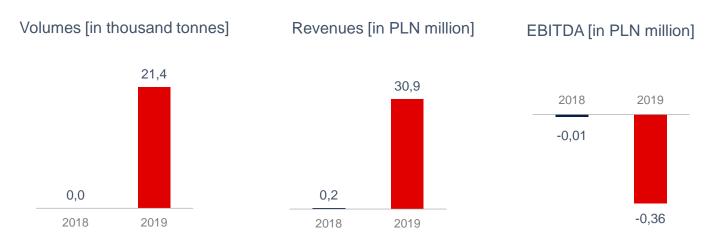
^{*} Revenues for Q2 2019 include revenues due to sales of fuel at AVIA station in Wiskitki (ultimately a franchise model)

^{**} Including revenues from sales of fuels

^{***} Excluding sales of fuels (booked in diesel+BIO segment)



SEGMENT INNE PRODUKTY ROPOPOCHODNE



- Segment's results include trade of lubricants in China and Ukraine and sale of bitumens in Poland
- Succesful Q4 in the bitumen segment
- In 4Q2019 a provision was made for depreciation of shares of the company in China which is involved mostly in trade of lubricants. That provision – PLN 0.9 MM cannot be noticed in EBITDA, because it is a financial cost



August 2019

UNIMOT S.A. takes over a **team of 11 specialists** in charge of import and distribution of bitumen products.





MICROMOBILITY: INVESTMENT INTO GREEN ELECTRICITY SP. Z O.O.

(non-consolidated company)

Green Electricity uses platform

blinkee.city



pioneer of micromobility and multimodal transport in Poland

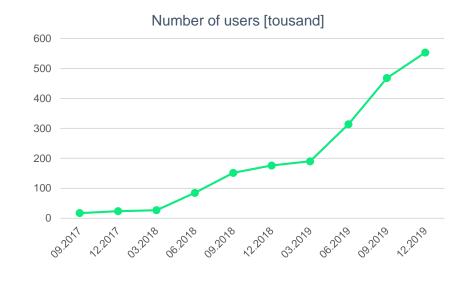
Revenues for 2018: PLN 14.3m

Revenues for 2019*: PLN 22.5m

Operating profit for 2018: PLN 1.1m

Operating profit for 2019: PLN 1.7m







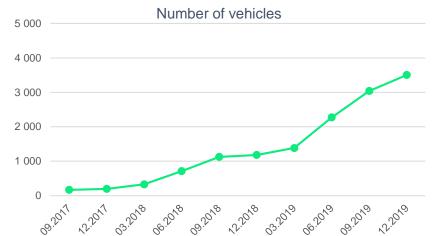
75%

Shares**

Business activities in 4Q

- Continuation of inclusion of new cities and focus on development of franchise offer
- Development of additional functions in the application for users
- Development of a strategy for new markets
- Cost optimization and company reorganization with respect to enlarged scale of activity
- Preparation for the end of the season and works on the strategy for the upcoming year
- Reorganization of the Spanish subsidiary

Green Electricity has been **excluded from consolidation** under the provisions of MSSF 10 – UNIMOT S.A. does not control it in the understanding of this Standard and shares in GE have been purchased exclusively for investment purposes.



^{*} actimates



- 1. Most important events
- 2. UNIMOT Group financial results
- 3. Financial results divided by segments
- 4. Outlook for future quarters
- 5. Appendix

Decline in crude oil prices

UNIMOT does not have its own crude oil deposits – price decreases worldwide do not affect in any way its balance sheet or current rentability.

UNIMOT has been protected for a long time against variations in diesel oil prices (hedging instruments).

Indirectly, decrease in crude oil prices, and, as a result – of diesel oil – is beneficial for the Group due to:

1. Lower import costs

- Cost of maintenance of obligatory stock (favorable change in time structure of the diesel market)
- NRT implementation cost (CO2 price decrease)
- Lower funding costs (lower value of the merchandise)
- 2. Beneficial price fixing method and response time
- Faster pricing response allows us to precede our competitors – corporations which respond more slowly

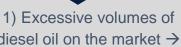
Decreasing import costs provide a kind of margin cushion required to compete for customers in lower demand conditions.

COVID-19 and economic slowdown*

No threat to continuity of deliveries of basic products to customers – access to fuels, apart from food and medicines, seems to be crucial for state authorities and for the society

- Short-term: slightly negative impact
- Long-term: UNIMOT may benefit from market changes

Decrease in demand for fuels in PL (to coincide with the seasonal peak of the economic cycle)



diesel oil on the market → fall in purchase prices

2) Decreased demand for Jet and petrol → probable reduction of crude oil processing in Polish refineries → demand decrease

Unimot S.A. observes a restrictive policy of trade credits, as well as permanent monitoring of balances and supervision over use of the aforementioned trade credits. It also cooperates with leading trade credit insurance companies: Atradius, Euler Hermes, Coface and KUKE.

Fall in interest rates

Beneficial for UNIMOT Group → decrease in finansing costs.

^{*} Analysis performed as of 19.03.2020 on the grounds of available information. Due to dynamically changing circumstances, the Company Management Board cannot precisely estimate the long-term impact of COVID-19 on the UNIMOT Group's operations and outlook.

FUTURE QUARTERS OUTLOOK



- Maintaining flexible approach to emerging market opportunities
- Possible emerging of new competitors within the area of wholesale of fuels and logistic congestions on the market as a result of planned overhauls
- New commitment: National Reduction Target and annual National Indicative Target blending



- Further development of international trading and base of suppliers
- Both supply restrictions (reduced product deliveries to the Polish market by the main supplier) and demand limitations resulting from lower LPG consumption are likely



- Commencing trading activity in Ukraine (Tradea)
- Commencing trade in Energy at Nasdag Commodities in Scandinavia (Tradea)
- Starting sale, assembly and postguarantee service for AVIA Solar photovoltaic systems (UEiG)



- Development of chain in Poland and Ukraine concentration on most effective stations
- Development of non-fuel offer and active marketing approach



- Utilisation of hired cavern to increase sales and margins in UNIMOT
- Development of cooperation with one of the main customers of UNIMOT System, who intends to increase gas consumption
- Gas distribution in new municipalities connection of recipients (significant extension of concessions in February 2020)



BITUMENS AND LUBRICANTS

- Development of trade in bitumen products - growth in volumes and enlarging share in the Polish market
- Developing sales of special products (bitumens)
- Test deliveries of lubricants on other Far East markets



OPPOPENTIAL FOR FURTHER VALUE GROWTH

Consolidated forecast of adjusted EBITDA [PLN million]



 Increase of forecasted adjusted EBITDA for 2019 four times during the year

| Latest recommendations for UNIMOT S.A. issued by BOS BH | | | | | | | |
|---------------------------------------------------------|--------------|--------------|--------------|--------------|--------------|--|--|
| | XII 2018 | IV 2019 | VII 2019 | IX 2019 | XII 2019 | | |
| Recommend. | Buy | Buy | Buy | Buy | Buy | | |
| Target price | PLN 13.80 | PLN 21.50 | PLN 25.50 | PLN 31.50 | PLN 38.00 | | |



^{*} first level: 34.0; updated on 5.08.2019 - 46.2; updated on 14.11.2019 - 57.6; updated on 11.12.2019 - 61.4

Data as of 20.03.2019 (unless otherwise specified)

^{**}source: Bankier.pl



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STRATEGY FOR 2018-2023

Development of AVIA in Poland

Annual dividend payment

Primary goal:

Building the Group's value for the shareholders through increase of business efficiency and long-term diversification of activity. Financial security of our business activity as one of the most important values.

Strategic goals:

in 2023 Assumption from strategy: PLN 75m in 2023; called off according to Adj. EBITDA growth axpected changes on the market; current forecast for 2020: PLN 62.3m ROCE*: 15% Efficiency growth **70%** EBITDA generated beyond the diesel unit **Business diversification** 4

min. 30% of UNIMOT S.A. net profit

200 of fuel stations

5

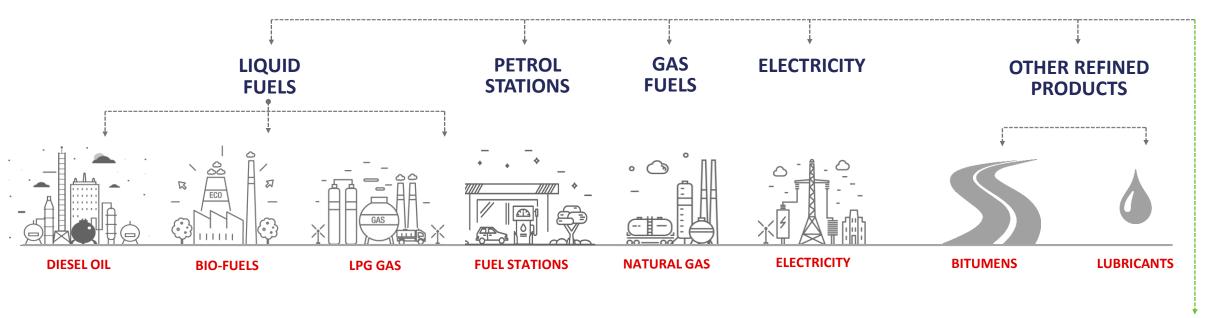
S RACHUNEK PRZEPŁYWÓW PIENIĘŻNYCH

| [PLN thousand] | 2018 | 2019 |
|---------------------------------------------------------------------------------|----------|----------|
| Operating activity cash flows | | |
| Profit before taxation | (221) | 74 711 |
| Adjustments by items, in this: | | |
| Amortisation | 5 533 | 6 442 |
| Net interests, transactional costs (concerning credits and loans) and dividends | 8 013 | 8 797 |
| Receivables change | 3 983 | (57 737) |
| Inventories change | 42 687 | (48 834) |
| Trade payables change | (62 240) | 49 231 |
| Net operating activity cash flows | (29 200) | 23 946 |
| Net investment activity cash flows | (1 090) | (4 580) |
| Net financial activity cash flows | (27 317) | (17 238) |



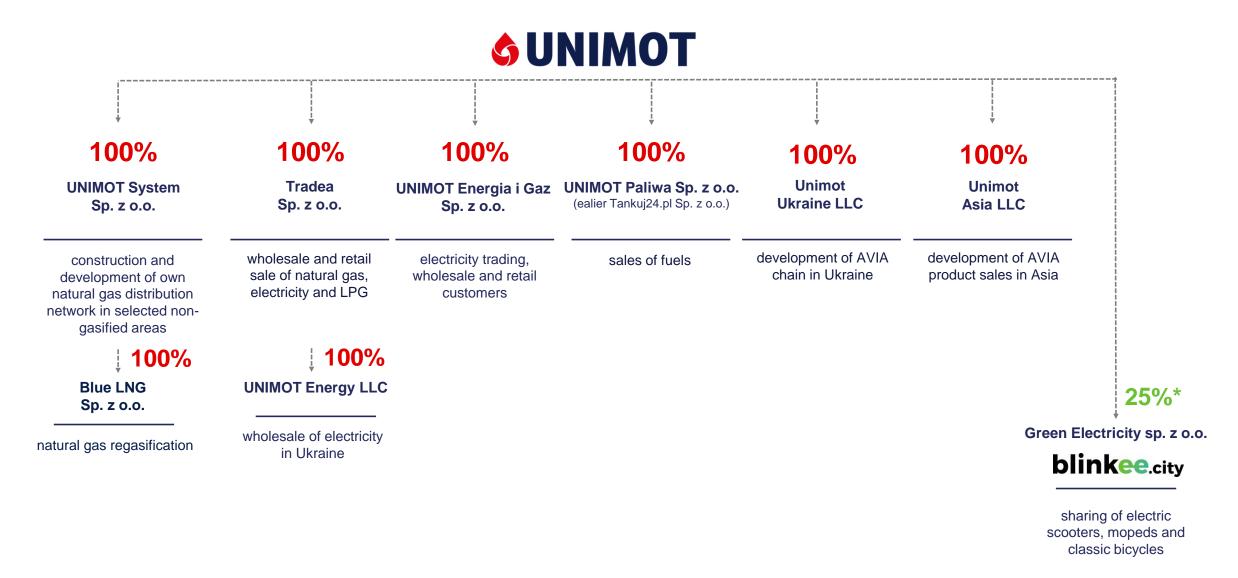
| [PLN thousand] | 31.12.2018 | 31.12.2019 | [PLN thousand] | 31.12.2018 | 31.12.2019 |
|----------------------------------|------------|------------|------------------------------------|------------|------------|
| Fixed assets, including: | | | Equity, including: | | |
| Tangible assets | 45 825 | 39 343 | Share capital | 8 198 | 8 198 |
| Intangible assets | 18 636 | 18 578 | Other capitals | 174 437 | 181 140 |
| Fixed assets in total | 76 760 | 80 393 | Total equity | 193 245 | 246 936 |
| Current assets, including: | | | Long-term liabilities, including: | | |
| | 100 500 | 220.250 | loans and other debt instruments | 10 004 | 13 094 |
| Inventories | 190 500 | 239 258 | Total long-term liabilities | 13 679 | 21 005 |
| Trade and other receivables | 246 487 | 306 314 | Short-term liabilities, including: | | |
| Financial derivative instruments | 33 190 | 12 123 | overdrafts | 215 232 | 205 350 |
| Cash and cash equivalents | 47 015 | 38 836 | Total short-term liabilities | 396 361 | 419 179 |
| Total current assets | 526 525 | 606 727 | LT and ST Liabilities | 410 040 | 440 184 |
| Total assets | 603 285 | 687 120 | TOTAL LIABILITIES | 603 285 | 687 120 |

SUNIMOT



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STRUCTURE OF THE CAPITAL GROUP



* non-consolidated



SELECTED OPERATIONAL AND FINANCIAL DATA FOR 2019 – MAIN **SUBSIDIARIES**

| [PLN thousand] | Tradea | UEiG | UNIMOT System |
|--------------------|-----------|---------|---------------|
| Volumes [MWh] | 1 909 222 | 229 938 | 44 954 |
| Revenues | 527 136 | 65 446 | 7 201 |
| EBITDA | 5 656 | 2 020 | 1 171 |
| Operational profit | 5 613 | 1 775 | 631 |
| Net profit | 4 444 | 1 807 | 609 |
| Current assets | 49 381 | 14 722 | 4 748 |
| Equity | 18 404 | 4 427 | 19 563 |
| Total liabilities | 50 229 | 21 733 | 26 357 |

The performance obligation for NIT in 2020 (share of biofuels): **8.5%***

It is possible to decrease to the level of 6.97% (annual settlement) using the reduction ratio (0.82)

NATIONAL INDICATIVE TARGET PERFORMANCE in 2020

- 1. Differently than in the previous years no quarterly obligation and blending settlement
- An optional substitute fee (paid in return for decreasing the scope of NIT performance obligation to 5.58%, i.e. by max. 20% of the entire required NIT; does not discharge from the obligatory blending and does not narrow its scope)

The performance obligation for NRT in 2020 (average carbon footprint): **88.454** gCO₂eq/MJ**

NATIONAL REDUCTION TARGET PERFORMANCE in 2020

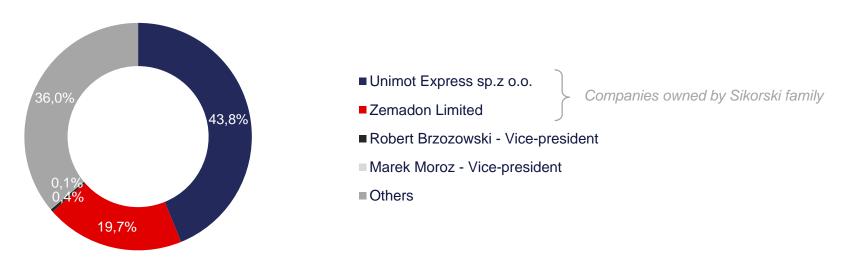
- 1. The necessity to develop a mix of the products sold (coming from import or manufacture) ensuring that the obligation is fulfilled in the perspective of one year
- 2. If the threshold is exceeded a fine is charged



SHAREHOLDERS OF UNIMOT S.A.

| Shareholder | No. of shares | Share in capital | No. of votes | Share in votes |
|-------------------------------------------------|---------------|------------------|--------------|----------------|
| Unimot Express Sp. z o.o. | 3 593 625 | 43,84% | 3 593 625 | 42,04% |
| Zemadon Limited | 1 616 661 | 19,72% | 1 966 661 | 23,01% |
| Robert Brzozowski – Vice-President of the Board | 32 030 | 0,39% | 32 030 | 0,37% |
| Marek Moroz - Vice-President of the Board | 4 750 | 0,06% | 4 750 | 0,06% |
| Others | 2 950 752 | 36,07% | 2 950 752 | 34,60% |
| Total | 8 197 818 | 100,00% | 8 547 818 | 100,00% |

Share in capital of Unimot S.A.



As of 30.12.2019

ODICTIONARY

Bio-fuels blending – physical blending of fossil fuels with biocomponents that come from processing biomass. Since 2017 bio-blending has been an obligatory element to partially fulfil the National Indicative Target. In 2017 the minimum 50% of the obligation had to be fulfilled by bio-blending, in 2018 the value differs for each quarter and approximately amounts to: I – approx. 50%, II – approx. 78%, III – approx. 78%, IV – approx. 57%.

EBITDA – Earnings Before Interest, Taxes, Depreciation and Amortization.

Adj. EBITDA – EBITDA value adjusted by single events and items of non-monetary nature (in case of UNIMOT this is e.g. valuation of reserves, relocation of costs, provisions)

Hedging – a strategy of securing against excessive fluctuations in prices of commodities, currencies or securities. UNIMOT uses hedging to secure against alterations of prices of diesel oil, natural gas, electricity and currencies (mainly USD).

Retail margin – the difference between the wholesale and retail price. As UNIMOT is developing the chain of franchise petrol stations, the retail margin is only obtained at Company's own stations

Wholesale margin – the difference between the disposal price and the price at which a product has been acquired for sale. The wholesale margin is a value that UNIMOT generates on sales of fuels net of costs related to availability of a product for sale (among others, cost of the product itself, its transport, NIT fulfilment, storage costs).

National Indicative Target (NIT) – an obligation to introduce into the market transport fuels from renewable sources (biocomponents/bio-fuels).

Emission fee – a fee in the amount of PLN 8 grosz per each litre of petrol and diesel oil imposed on entities that sell fuels in the territory of Poland. The fee is in force since 2019 and the collected resources will be destined for the newly-created Low-Emission Transport Fund.

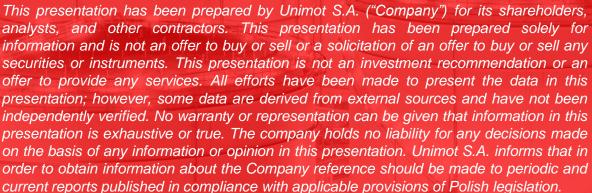
B100 Fuel – methyl ester applied as autonomous fuel for compression ignition engines.

Platts ARA – reference prices for fuels in spot transactions collected and published daily by Platt Agency. ARA concerns places of product delivery/supply – in this case ports of Amsterdam, Rotterdam, Antwerp.

Polish Power Exchange (PPE) – a licenced entity that manages the regulated market. The subject of trading at the PPE are, among others, natural gas and electricity, which are traded by the UNIMOT Group.

Mandatory reserve – reserve of fuel maintained by entities that produce and import into the territory of Poland particular liquid fuels. These entities are obliged to maintain determined reserves of fuels that they trade so as to ensure the energy security of the country.









INVESTOR RELATIONS UNIMOT S.A.

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